RETAIL ENERGY CODE

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REC ISSUE SUBMISSION FORM (COPY)

1 PERSONAL DETAILS

PROPOSER NAME *(Mandatory)*	Sally Hardman
COMPANY *(Optional)*	SGN
COMPANY TYPE *(Optional)*	Gas Transporter
TELEPHONE NUMBER *(Optional)*	
EMAIL ADDRESS *(Mandatory)*	sally.hardman@sgn.co.uk

2 ISSUE SUMMARY

ISSUE TITLE *(Mandatory)*	Provision of Standard industrial Classification (SIC) Code to REC Parties
WHAT IS THE ISSUE YOU ARE SEEKING TO SOLVE? *(Mandatory)*	As part of the planning required to deliver Net Zero, Gas Distribution Networks (GDNs) are obligated to plan Industrial and Commercial (I&C) gas demand at a more granular, site-specific level. Ofgem, DESNZ and NESO increasingly require GDNs to present detailed information on the types of I&C activities operating within each Network footprint to support robust long-term whole-system planning. To meet this obligation, access to Standard Industrial Classification (SIC) Code data, matched to both Gas and Electricity Meter Point Reference Numbers, would provide a significantly improved understanding of I&C customers. This data would enable GDNs to: • characterise current I&C gas demand more accurately, • identify patterns and drivers of consumption across different industrial and commercial sectors, and

	• engage more effectively with site operators to understand their ongoing and future energy needs. By improving visibility of the industrial and commercial landscape across the network, GDNs would be able to plan current demand more effectively, better identify areas requiring continued investment, and support whole system partners such as DNOs where cross vector interactions may be relevant, ensuring planning decisions remain aligned with customers' needs while supporting the broader Net Zero transition. This data would also improve targeted engagement with strategically significant I&C sites, allowing networks to better understand operation drivers, decarbonisation constraints and long-term energy requirements rather than that of current and historic consumption trends.
WHAT IMPACT IS THIS HAVING? *(Mandatory)*	The absence of this data item is impacting GDNs' ability to provide meaningful insight to Ofgem, DESNZ and NESO as they work to develop more granular demand scenarios and determine the required direction of travel to support decarbonisation ambitions across the UK energy system. NESO is also seeking this data item from both DNOs and GDNOs as part of its whole-system planning processes to meet its licence obligations.
WHAT DO YOU CONSIDER TO BE AN EFFECTIVE SOLUTION? *(Mandatory)*	The solution should therefore be a centralised provision of this data item provided ideally by Suppliers upon gaining a supply point. We understand this data item is likely consumed by Suppliers (to be determined) as this will define the type of Business User applied when a Company Registration is completed via Companies House. We would also propose that an initial data gathering /submission exercise is completed to provide a baseline for existing sites prior or upon implementation.
IS THERE ANY BACKGROUND INFORMATION OR CONTEXT TO THE ISSUE THAT WOULD BE USEFUL? *(Optional)*	For context in relation to the data item being requested: The Standard Industrial Classification (SIC) code is a system for classifying business activities based on economic sectors. This data item is determined at the point a business is registered at Companies House and grouped into Sections e.g. Section A – Agriculture, Forestry and Fishing and then by specific activities e.g. 01110 Growing of cereals or 01500 Mixed Farming. The classification to some extent is self-determined by the Company however could provide an indication of the current and likely future energy needs.

DOES THIS ISSUE RELATE TO AN EXISTING ISSUE RAISED OR AN EXISTING CHANGE PROPOSAL? IF SO, PLEASE PROVIDE DETAILS OF THE ISSUE OR CHANGE PROPOSAL.	No

3 CONSUMER IMPACTS

WHICH CONSUMER TYPES WILL BE IMPACTED BY THIS ISSUE? *(Mandatory)*	☐ All ☒ Electricity ☒ Gas ☐ Domestic Prepayment ☐ Domestic Credit ☒ Microbusiness ☒ Small and Medium Enterprise (SME) ☒ Industrial and Commercial (I&C) ☐ Other (please specify in the Additional information box below)
WHAT IMPACT WILL THIS ISSUE HAVE FOR THESE CONSUMERS? *(Mandatory)*	☐ Switching experience ☐ Billing accuracy ☐ Trust and confidence ☐ Safety ☐ Security of supply ☐ Ability to pay ☐ On site experience ☒ Achieving Net Zero ☒ Other (please provide details in the Additional information box below)
ADDITIONAL INFORMATION *(Optional)*	TBD

DOES THIS ISSUE CONTRIBUTE TO THE ACHIEVEMENT OF NET ZERO? *(Mandatory)*	

ADDITIONAL INFORMATION *(Optional)*	

4 CODE IMPACTS

Does this Issue relate to or impact:

THE REC OR REC SCHEDULES? *(Optional)*	☐ Main Body ☐ Schedule 1 - Interpretations and Definitions Schedule ☐ Schedule 3 - Accession Agreement ☐ Schedule 4 - Company Governance ☐ Schedule 5 - Change Management ☐ Schedule 6 - Performance Assurance ☐ Schedule 7 - Energy Theft Reduction ☐ Schedule 8 - Unbilled Energy Code of Practice ☐ Schedule 9 - Qualification and Maintenance ☐ Schedule 10 - Charging Methodology ☐ Schedule 11 - Prepayment Arrangements ☒ Schedule 12 - Data Access ☒ Schedule 13 - Transfer of Consumer Data ☐Schedule 14 - Metering Operations ☐ Schedule 15 - Metering Accreditation ☐ Schedule 17 - Secure Data Exchange ☐ Schedule 18 - Green Deal Arrangements ☐ Schedule 19 - Market Exit and Supplier of Last Resort ☐ Schedule 22 - Market Stabilisation Charge ☐ Schedule 23 - Registration Services ☒ Schedule 24 - Switching Data Management ☐ Schedule 25 - Central Switching Service ☐ Schedule 26 - Switching Service Management ☐ Schedule 27 - RMP Lifecycle Schedule ☐ Schedule 28 - Related Metering Points ☐ Schedule 29 - Address Management ☐ Schedule 30 - Resolution of Consumer Facing Switching and Billing Issues ☐ Schedule 31 – Prepayment Method Levelisation Reconciliation

	☐ Schedule 32 - Electricity Supply to Hydrogen Electrolysers ☐ Schedule 33 - Non Domestic Change of Occupier ☐ Schedule 34 - Migration Schedule
ADDITIONAL INFORMATION *(Optional)*	Any impact to other schedules is to be determined.

OPERATIONAL DOCUMENTS *(Optional)*	☐ Consolidated Metering Code of Practice (CoMCoP) ☐ Cross Code Steering Group Terms of Reference ☐ Performance Assurance Board Terms of Reference ☐ Performance Assurance Report Catalogue ☐ REC Change Panel Terms of Reference ☐ Smart Meter Installer Domestic Customer Survey ☐ Smart Meter Installer Microbusiness Customer Survey
ADDITIONAL INFORMATION *(Optional)*	TBD

SERVICE SPECIFICATION *(Optional)*	☐ Central Data Service Provider Further Services Service Definition ☐ Central Switching Service Definition ☐ CSS Certificate Authority Service Definition ☒ Electricity Enquiry Service - Service Definition ☐ Electricity Retail Data Service Definition ☒ Gas Enquiry Service Definition ☐ Gas Retail Data Service Definition ☐ Green Deal Database Service Definition ☐ Secure Data Exchange Service Definition ☐ Switching Operator Service Definition
ADDITIONAL INFORMATION *(Optional)*	This data item should be available via the Enquiry Services within a parties portfolio of sites.

API TECHNICAL SPECIFICATION *(Optional)*	☐ EES API Technical Specification ☐ GES Meter Asset Enquiry API Technical Specification

	☐ GES Supply Point Switching API Technical Specification ☐ GES Supply Point Enquiry API Technical Specification
ADDITIONAL INFORMATION *(Optional)*	TBD

THE DATA SPECIFICATION *(Optional)*	☒ Data Access Matrix ☒ Data Item Catalogue ☐ Market Message Catalogue ☐ Standards Definition ☐ Supply Number Format
ADDITIONAL INFORMATION *(Optional)*	TBD

CENTRAL SYSTEMS OR REC SERVICES? *(Optional)*	☐ Central Data Service Provider Further Services ☒ Central Switching Service (CSS) ☐ CSS Certificate Authority ☒ Electricity Enquiry Service ☐ Electricity Retail Data Service ☐ Electricity Theft Tip Off Service ☒ Gas Enquiry Service ☐ Gas Retail Data Service ☐ Green Deal Central Charging Database ☐ Secure Data Exchange Service ☐ Switching Operator
ADDITIONAL INFORMATION *(Optional)*	TBD

REC PARTIES AND/OR MARKET PARTICIPANTS? *(Optional)*	☐ AMR Service Providers ☐ Data Aggregators ☐ Data Collectors ☐ Data Services ☐ Smart Meter Data Retrievers ☐ DCC ☒ Distribution Network Operators ☒ Energy Suppliers ☒ EES Users ☒ Gas Transporters

	☐ GDCC Users ☒ GES Users ☐ Green Deal Finance Parties ☐ Green Deal Providers ☐ Meter Asset Providers ☐ Metering Equipment Managers ☒ Shippers ☐ Third Party Intermediaries ☐ Virtual Lead Party ☐ Other (please provide details in the Additional Information box)
ADDITIONAL INFORMATION *(Optional)*	TBD

OTHER INDUSTRY CODES? *(Optional)*	☐ Balancing & Settlement Code (BSC) ☐ Distribution Code Use of System Agreement (DCUSA) ☐ Smart Energy Code (SEC) ☐ Uniform Network Code (UNC) ☐ Independent Gas Transporter Uniform Network Code (IGT UNC) ☐ Data Integration Platform (DIP) Rules
ADDITIONAL INFORMATION *(Optional)*	TBD

DOES THIS ISSUE IMPACT A SIGNIFICANT CODE REVIEW? *(Optional)*	No
ADDITIONAL INFORMATION *(Optional)*	Not that we are aware of therefore TBD.

5 ISSUE PROGRESSION

DO YOU BELIEVE THIS ISSUE PROPOSAL MEETS THE CRITERIA FOR 'URGENCY' AND SHOULD BE PROGRESSED	Not sure As soon as possible to support the planning processes for DNO's and NESO

UNDER AN URGENT TIMETABLE? **IF SO, PLEASE PROVIDE JUSTIFICATION?** *(Optional)*	
ARE THERE ANY REQUIRED TIMESCALES FOR THE DEVELOPMENT OF THIS ISSUE? *(Option)*	As soon as possible
ARE THERE ANY REQUIRED TIMESCALES FOR THE IMPLEMENTATION OF THIS ISSUE? *(Option)*	TBD
ARE YOU AWARE OF ANY DEPENDENCIES ASSOCIATED WITH THIS ISSUE WHICH MAY IMPACT ITS PRIORITY OR PROGRESSION TIMETABLE? *(Optional)*	

6 ATTACHMENTS

ATTACH/PROVIDE ANY SUPPORTING DOCUMENTS TO BE SUBMITTED WITH THE FORM	